## For ENTIRE TERRITORY SERVED FORM FOR FILING RATE SCHEDULE Community, Town or City SALT RIVER RURAL ELECTRIC P.S.C. No. \_\_\_\_\_9\_\_\_ Name of Issuing Corporation COOP., CORP. 3RD REVISED Sheet No. \_\_\_\_54

Cancelling P.S.C. No. 9 2ND REVISED Sheet No. 54

GENERAL MANAGER

	CLASSIFICATION OF SERVICE	
	LARGE POWER 3000 KW AND OVER SCHEDULE LPR-1	RATE PER UNIT
	APPLICABLE In all territory served	
	Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.	
	DEMAND CHARGE \$8.23 per mo. per KW of Billing Demand First 100,000 KWH per month \$.04484 per KWH Next 900,000 KWH per month .03030 per KWH Over 1,000,000 KWH per month .02565 per KWH	R       R
	The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the months for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below.	
	POWER FACTOR  The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factorms at the time of this maximum demand is less than 80%	rom 5:011,
Da	te of Issue MARCH 30, 1989 Date Effective MAY 1, 1989	

Issued by authority of an Order of the Public Service Commission of Kentucky in

Name of Officer

GEORGE F. SEYLE JR.

Case No. \_\_\_\_\_\_10461 MARCH 31, 1989

## FORM FOR FILING RATE SCHEDULE

SALT RIVER RURAL ELECTRIC

Name of Issuing Corporation COOP., CORP.

For ENTIRE TERRITORY SERVED
Community, Town or City
P.S.C. No. 9
3RD REVISED Sheet No55
Cancelling P.S.C. No. 9
Cancelling F.S.C. No.

MAY 1, 1989

GENERAL MANAGER

Date Effective \_\_\_

2ND REVISED Sheet No.

55

CLASSIFICATION OF SERVICE  LARGE POWER 3000 KW AND OVER SCHEDULE LPR-1 (Con't)  the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.  *FUEL ADJUSTMENT CLAUSE
the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.
as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.
*FUEL ADJUSTMENT CLAUSE
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.
MINIMUM MONTHLY CHARGE  The minimum monthly charge under the above rates shall be the highest one of the following:  (a) The minimum monthly charge as specified
on the Contract for Service.  (b) A charge of \$0.75 per KVA per month on Contract capacity.
MAY 1 1989
CONDITION OF SERVICE  An "Agreement for Purchased Power" shall be consumer for service under this schedule.  BY:  PUBLIC SERVICE COMMISSION MANAGER
CHARACTER OF SERVICE Three-phase, 60 cycles, at standard secondary
voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. \_\_\_\_\_\_\_ 10461 \_\_\_\_\_\_ Dated \_\_\_\_\_ MARCH 31, 1989

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## FORM FOR FILING RATE SCHEDULE

Date of Issue

Issued By \_\_GEOR

SALT RIVER RURAL ELECTRIC

Name of Issuing Corporation COOP., CORP.

For ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. No. 9

2ND REVISED Sheet No. 56

Cancelling P.S.C. No. 9

2ND REVISED Sheet No. \_\_\_\_56

CLASSIFICATION OF SERVICE	
LARGE POWER 3000 KW AND OVER SCHEDULE LPR-1 (Con't)	RATE PER UNIT
SPECIAL PROVISIONS  1. Delivery Point If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.	
If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery projected shall be owned by and maintained by the consumer KEN	COMMISSIO UCKY
2. <u>Lighting</u> Both power and lighting shall be billed at the foregoing rates.	1989
3. Primary Service If service is furnished at 7200/12,470 volts or above, a discount of 5% shallow be applied to the Demand and Energy Charge.	1/ KAR 5:01 9 (1), Fellee
The Seller shall have the option of metering at secondary voltage.	ISSION MANAGER
TERMS OF PAYMENT  All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	

Issued by authority of an Order of the Public Service Commission of Kentucky in

Date Effective MAY 1, 1989

GENERAL MANAGER

Case No. \_\_\_\_\_\_ 10461 \_\_\_\_\_ Dated \_\_\_MARCH\_31, 1989

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